

Commercial and Industrial Usage

Maine Natural Gas: Energy for Maine's Future?!

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Maine Natural Gas: Energy for Maine's Future?!

Commercial and Industrial Usage
Presented by
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Freedom Energy Logistics



Commercial and Industrial Usage (C & I)

- Price Volatility

- Function of periodic disparity between supply and demand.

- Cure> bring supply and demand into balance

- How>

- Increase supply OR,

- Reduce demand

C&I Usage

- Desired Outcomes:
 - Ample natgas fuel supplies > will stabilize and ultimately lower nat gas prices > which will result in employment gains > and cause growth in disposable income.
 - More natgas is needed in Maine (and the region)
 1. to meet electricity generation needs
 2. comfort heating requirements
 3. Industrial applications
 4. To replace oil – fired power plants

C&I Usage

- Details:
 - Peak Usage (on a winter day) of natgas in New Eng calls for about 4.5bcf of send out. To FIRM customers. Where does it go> *residences and businesses for primary use in space heating. And, it is needed to run machinery in plants and factories.*
 - Another 1 bcf is needed to fuel about 22 natgas fired power plants
 - **Thus, total regional needs on peak day = 5.5 bcf**

 - **Yet.....Natgas coming in by pipeline = 3.4 bcf on peak day.**

C&I Usage

- The SUPPLY (3.4bcf) vs. DEMAND (5.5 bcf) GAP is what causes the price volatility. The “missing” gas spikes to 2.1 bcf on a peak day; but because demand exceeds supply all winter, is the cause of **price rationing** on most days from December to March.

C & I Usage

- Some Maine Specifics
 - Only New England state in which industry is largest energy consuming sector.
 - Electricity rates (because they are tied to natgas prices) nearly doubled from the January 2013 levels to January 2014 – and stayed as high into 2015.
 - Many of Maine’s largest plants and factories had to idle their operations and dismiss their workforce because of the ruinous expense of power and for some, lack of natgas supply.
 - Permanent Closures> Great Northern and Bucksport.
 - Mainer’s collective power bill in the winter of 2012-13, when compared to the prior winter, was \$148 million more; in winter 2013-14 the bill was \$312 million greater than 2012-13.
 - Lack of access to ample natgas supplies has materially hurt the state’s economic growth, been the cause of job loss in Maine’s industrial base, rendered energy more expensive for all Mainers and been a serious set back to achievement of renewable energy and climate change goals.

***“Will There Be Enough Gas to Fully Support
Electricity Generation
in New England?”***

**Yes, We Believe So,
But New Capacity Will Be Needed
(And Several Projects Are
in the Pipeline)**

Massachusetts Electric Restructuring Roundtable
February 16, 2001

Thomas M. Kiley, President
The New England Gas Association



Thank You!

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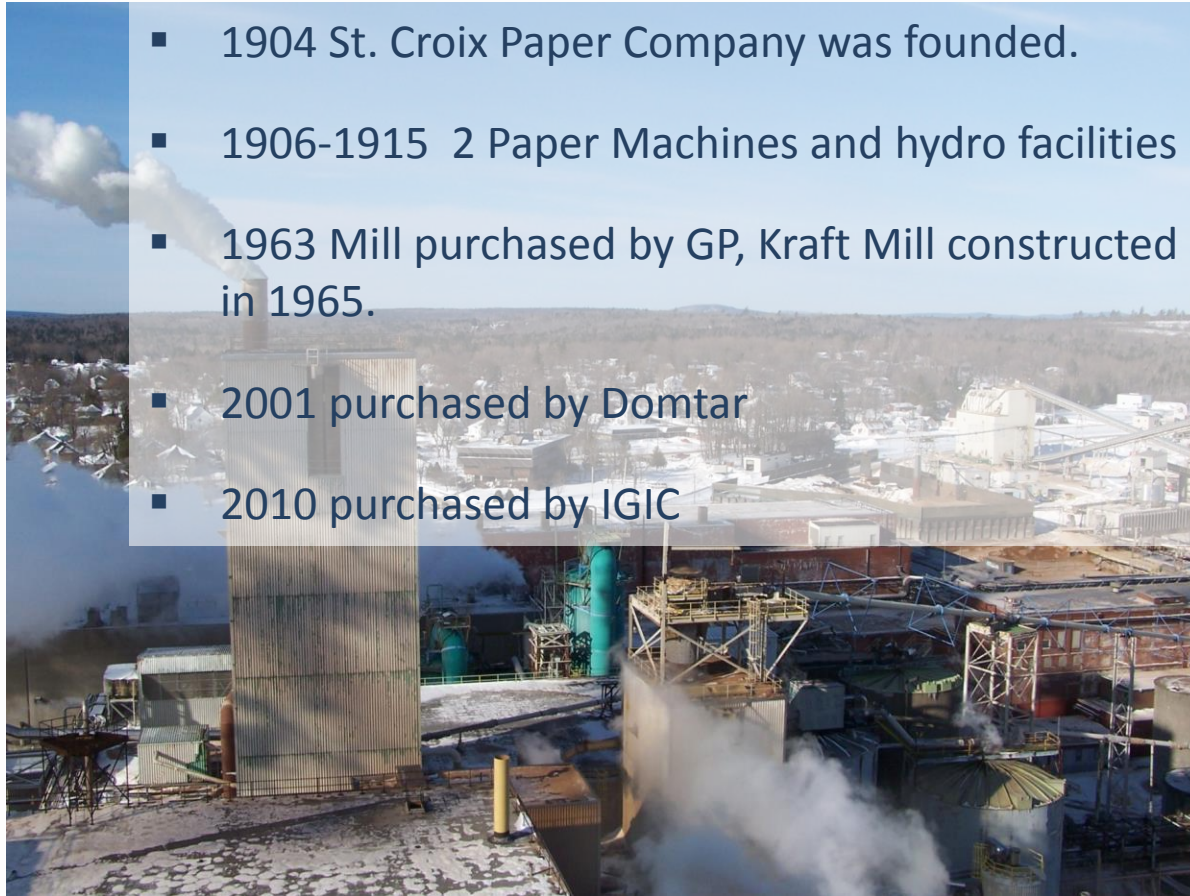
Woodland Pulp LLC

Marco L'Italien, Vice President
International Grand Investment Corporation
Woodland Pulp LLC / St. Croix Tissue



Woodland Pulp History

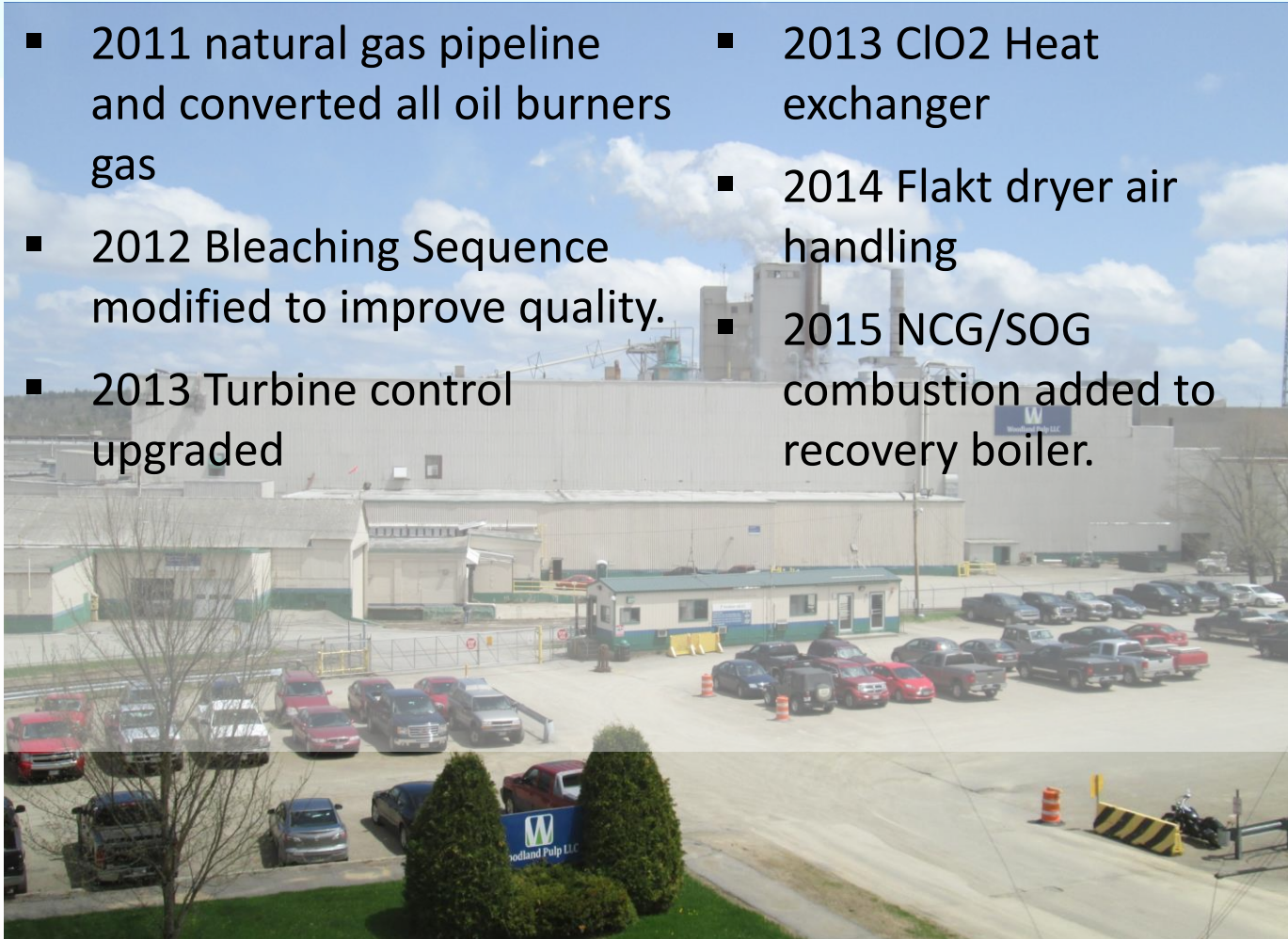
- 1904 St. Croix Paper Company was founded.
- 1906-1915 2 Paper Machines and hydro facilities
- 1963 Mill purchased by GP, Kraft Mill constructed in 1965.
- 2001 purchased by Domtar
- 2010 purchased by IGIC





Under IGIC ownership

- 2011 natural gas pipeline and converted all oil burners gas
- 2012 Bleaching Sequence modified to improve quality.
- 2013 Turbine control upgraded
- 2013 ClO₂ Heat exchanger
- 2014 Flakt dryer air handling
- 2015 NCG/SOG combustion added to recovery boiler.





St. Croix Tissue



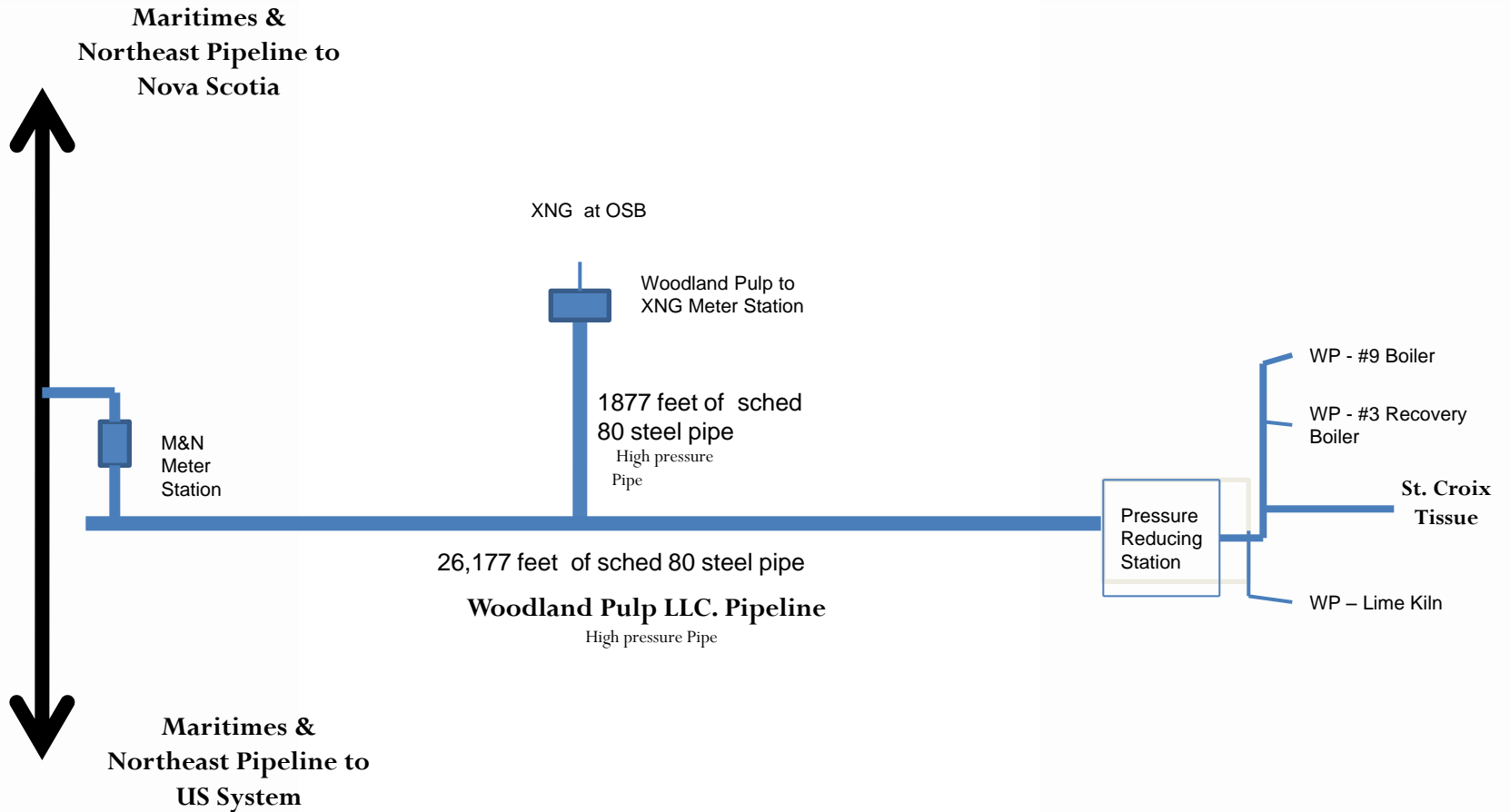


Woodland Pipeline





Natural Gas Pipeline





Energy Profile



Energy Sources

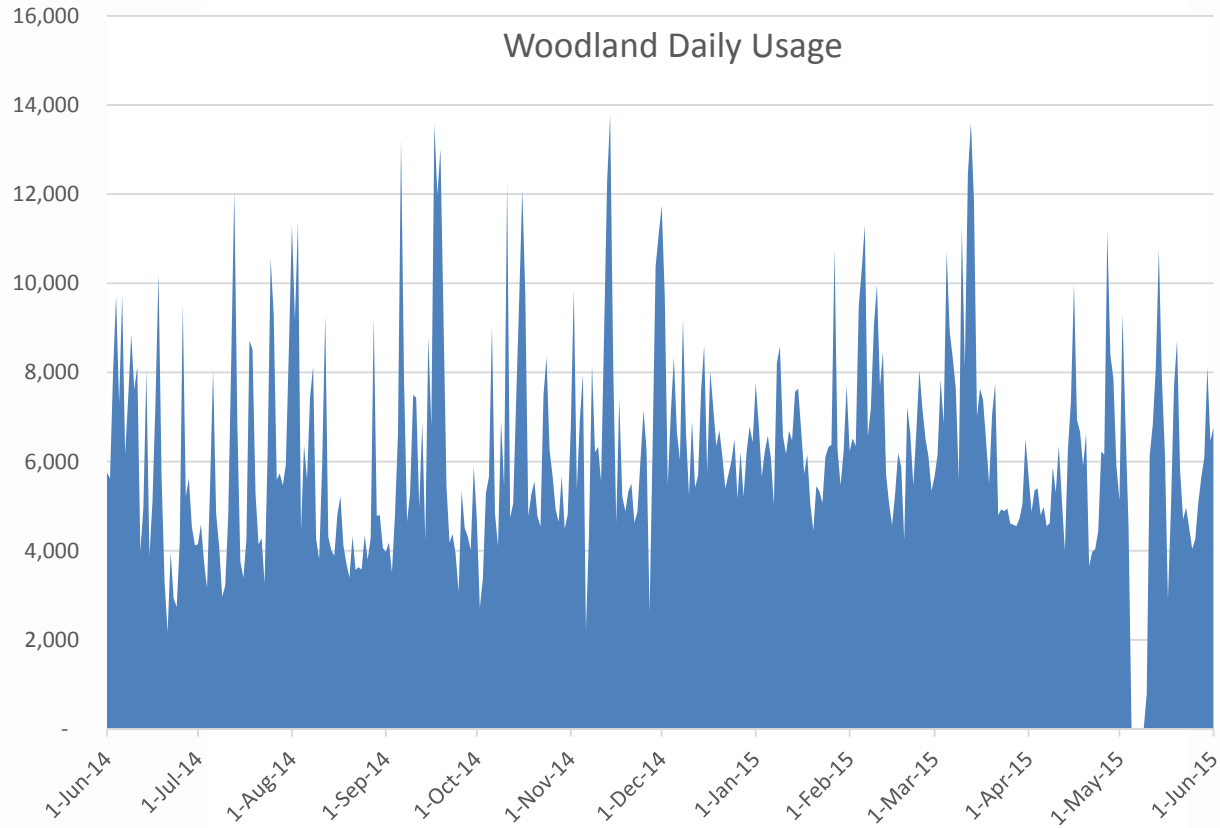
- Black Liquor 68%
- Natural Gas 15%
- Wood waste 17%

Electrical Generation Avg

- (2) Steam Turbines 36 MW
- (10) Hydro 12 MW
- Power Sales 11 MW



Daily Gas Consumption



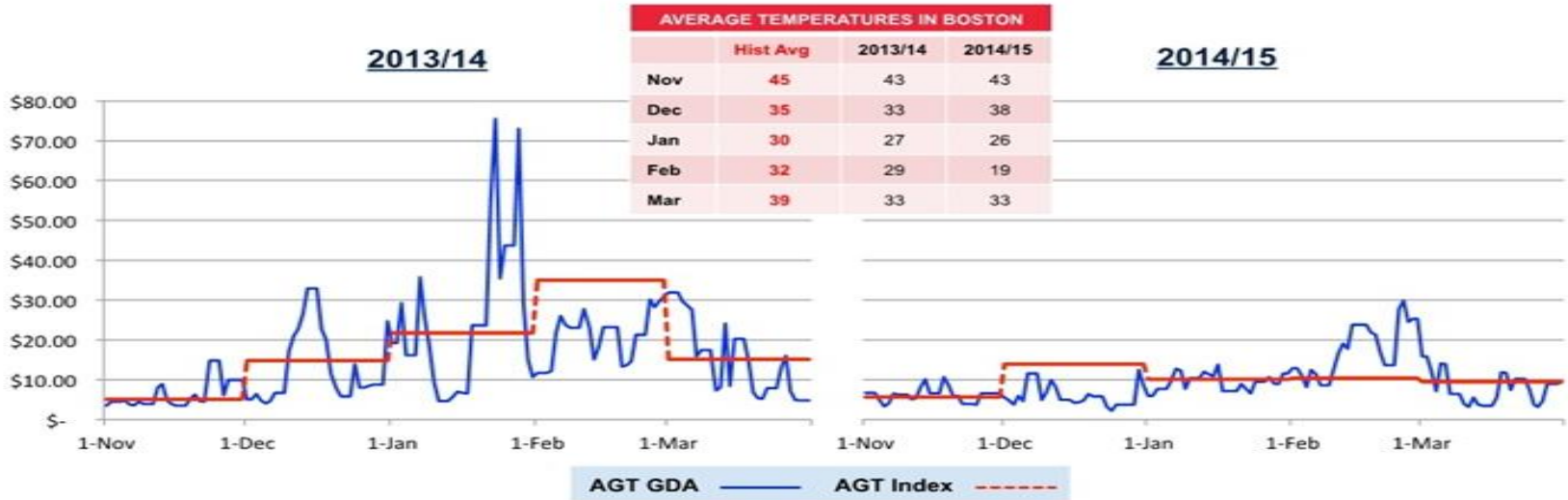


Winter Gas Price Volatility

WINTER GAS PRICE VOLATILITY 2013/14 vs. 2014/15

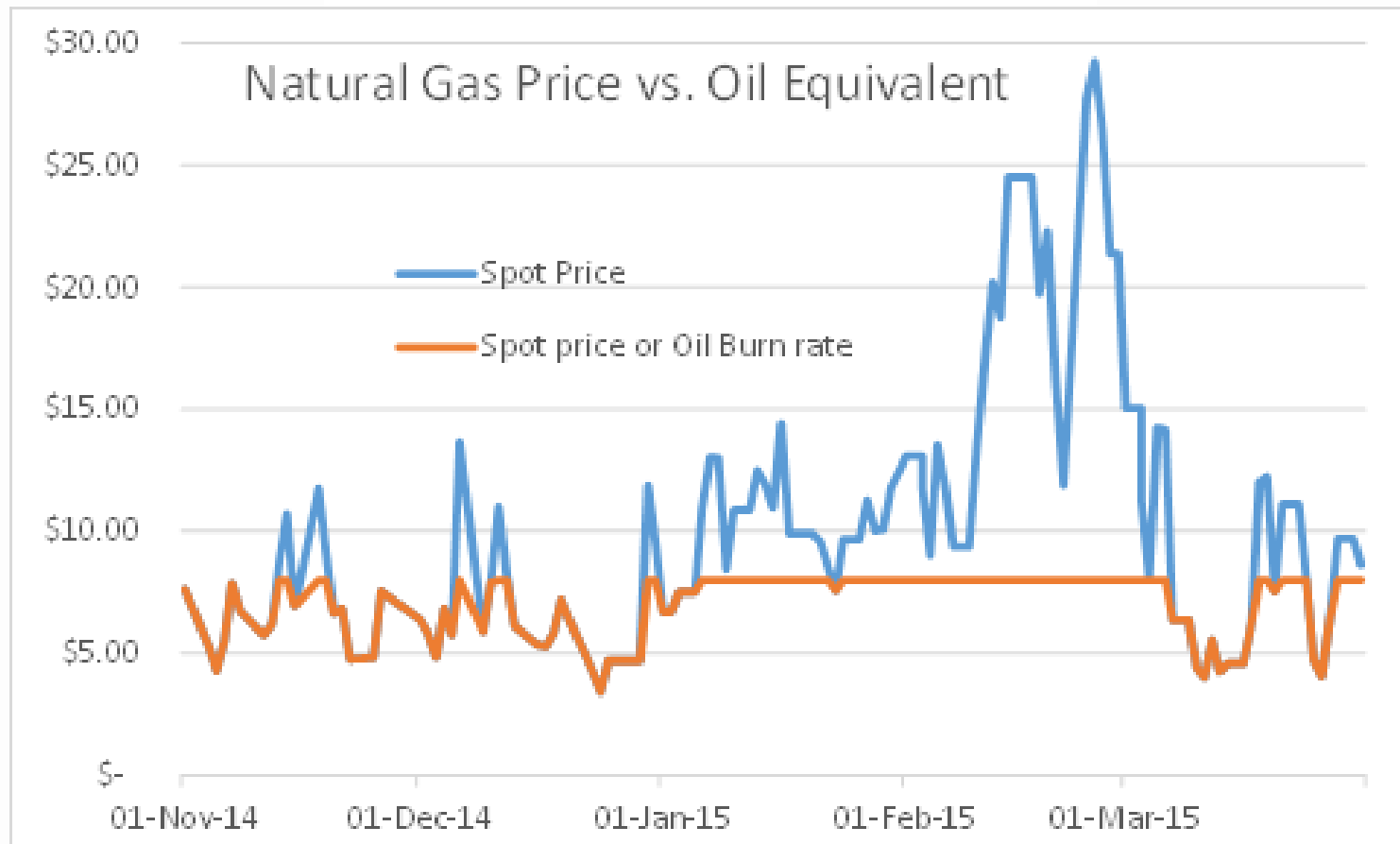


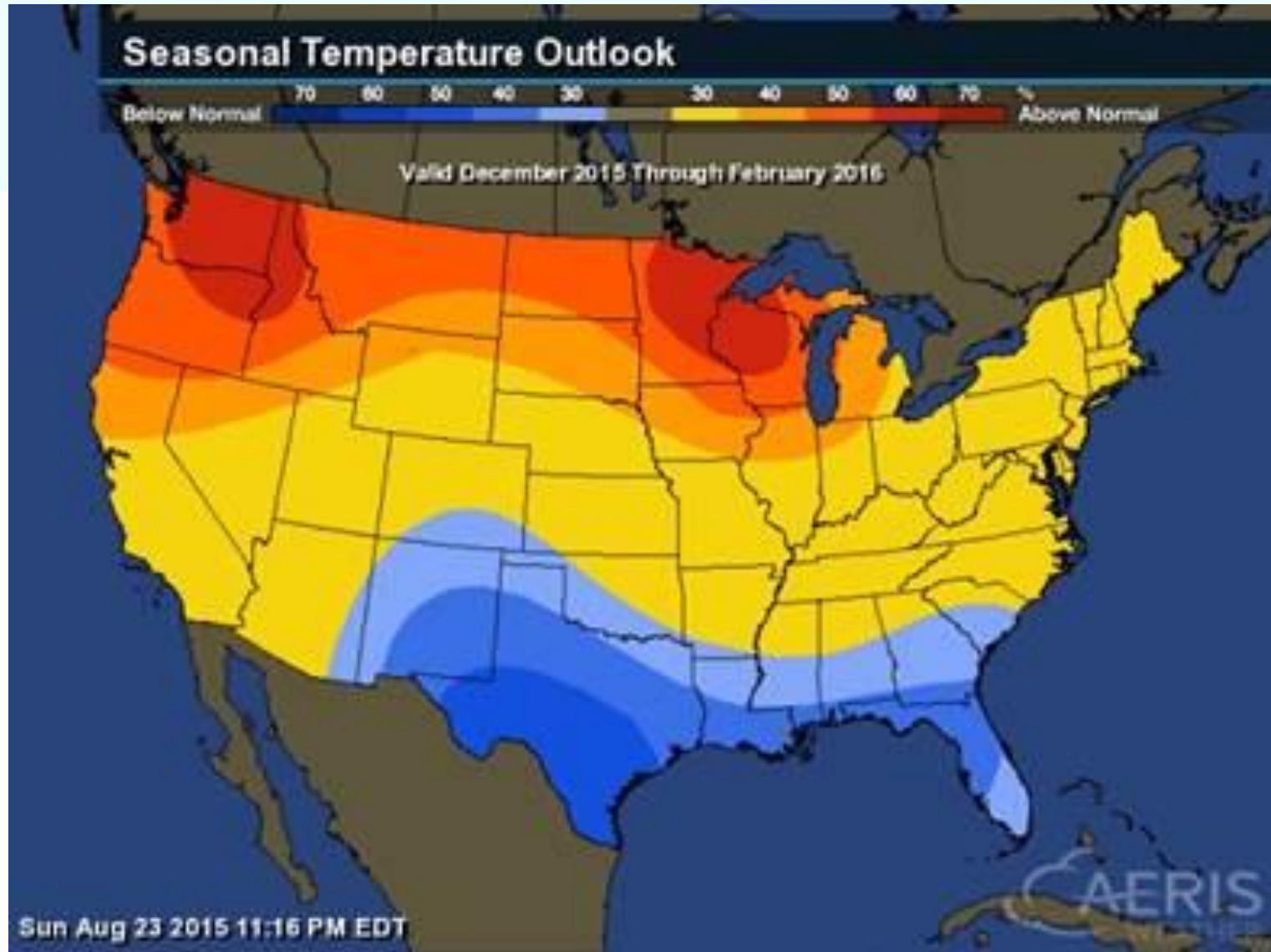
The 2014/15 Winter in New England was much less volatile in terms of gas prices, yet much colder in February.





Oil as Alternative Fuel







Conclusions

- Alternative fuel options are a must
- Know the weather
- Expand gas supply options
- Hire an expert – energy is complicated

Market View

Delivering on **A promise.**SM



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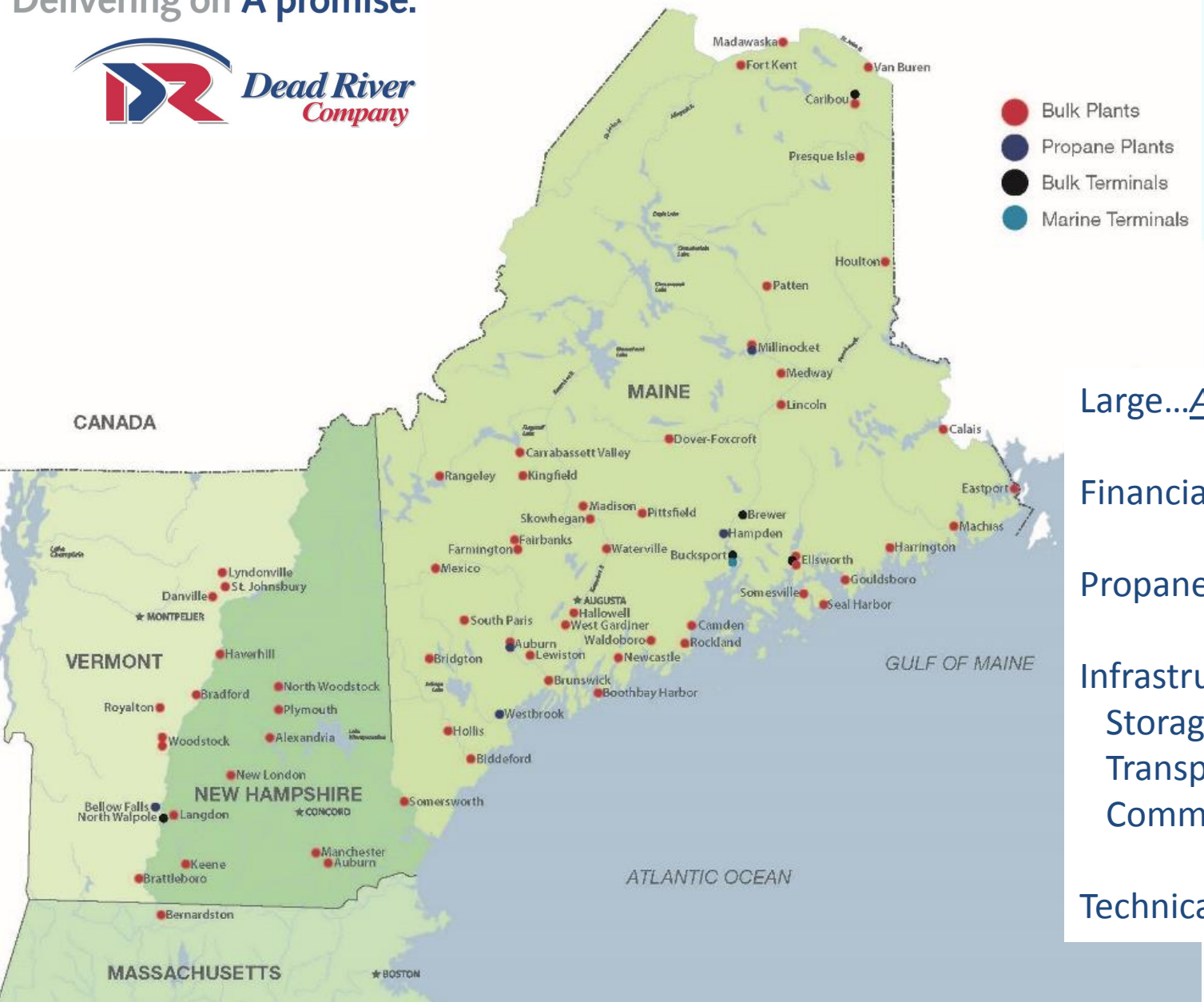


Market View

- Dead River Company supply infrastructure
- Outlook for propane and oil pricing
- Current propane and oil pricing options for commercial loads
- Propane AutoGas for pickup and van fleets

Delivering on A promise.SM

Delivering on A promise.SM



- Bulk Plants
- Propane Plants
- Bulk Terminals
- Marine Terminals

Large...And Local

Financially Stable

Propane, Heating Oil, CNG

Infrastructure:
Storage
Transportation
Commercial Professionals

Technical Expertise



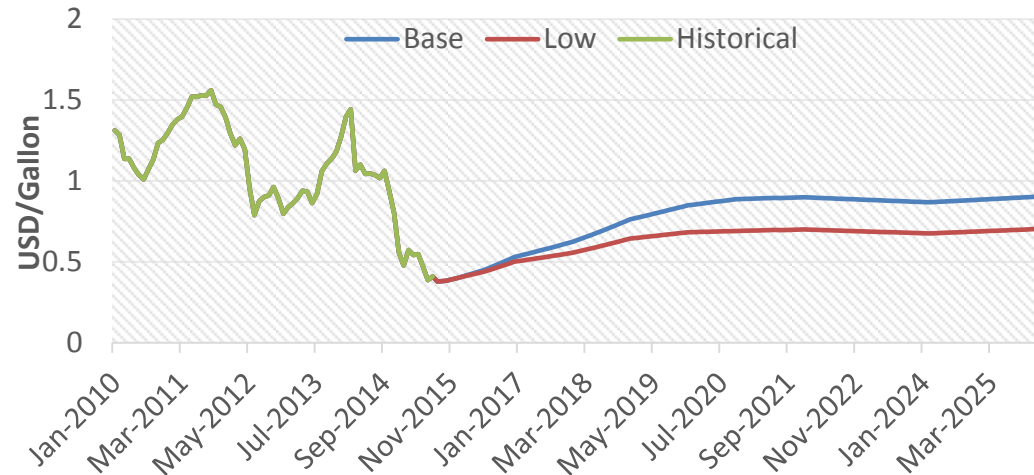
Propane & Crude Oil Price Outlook



- Propane spot prices are projected to remain much lower than recent averages for the foreseeable future.

- Current prices are around \$0.47/gal
~\$5.00/Dth
- Low/Avg Case: ~\$0.70/gal in 2025
~\$7.50/Dth
- Base Case: ~\$0.90/gal in 2025
~\$9.75/Dth

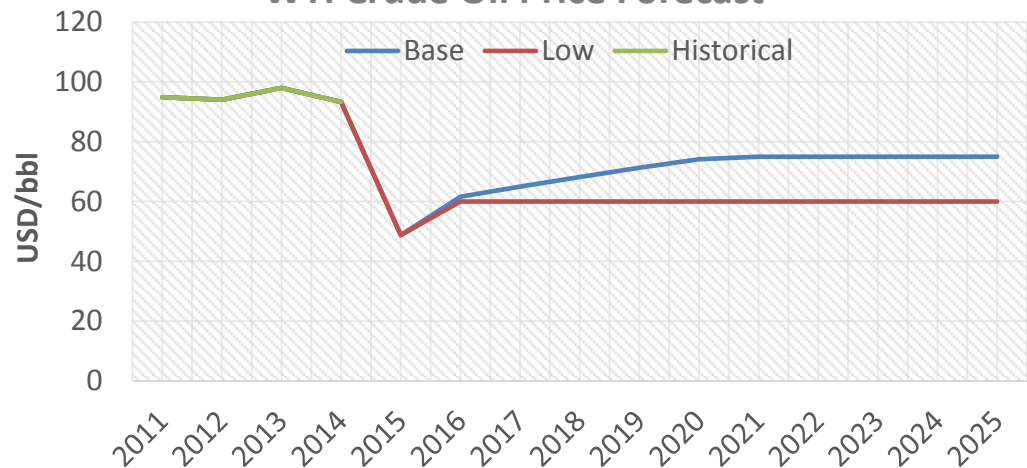
Mont Belvieu Propane Price Forecast



- WTI crude oil spot prices are also forecasted to remain lower than average through 2025.

- Current prices are around \$44/bbl
~\$7.75/Dth
- Low/Avg Case: ~\$60/bbl in 2025
~\$10.50/Dth
- Base Case: ~\$75/bbl in 2025
~\$13.25/Dth

WTI Crude Oil Price Forecast



Source: ICF International; author Michael Sloan



Considerations for Pricing

Load Profile –

- Delivery size
- Overall volume, load curve and timing of commitments
- Delivery location relative to our storage facilities

Onsite Storage Investment – who owns the tank installation, vaporizers

Price Options –

- Spot market – changes daily
- Customized fixed price options for up to 18 months for oil; up to 3 years for propane

Illustrative *Delivered* Pricing in Current Market for Commercial/Industrial Users

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Heating oil customer; owns the tank(s); transport loads

Spot heating oil market is in the \$1.70/gallon range, or approximately ~\$12.50/Dth

Fixed prices are in the \$1.90/gallon range, or ~\$14.00/Dth, and can be made for up to 18 months.

Propane customer; owns the tank(s); transport loads

Spot propane market is in the \$.90/gallon range, or ~\$9.75/Dth

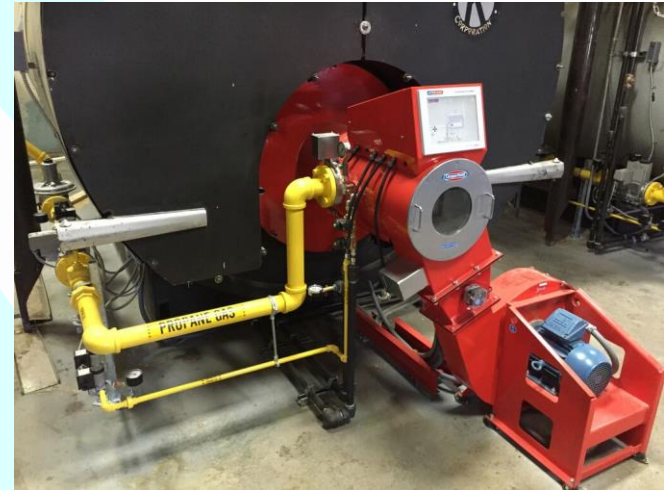
Fixed prices are in the \$1.00 range, or ~\$11.00/Dth, and can be made for up to 3 years.

Actual pricing quotes provided for specific requests.



Recommendations?

Consider how to leverage your existing, *owned* infrastructure in dual, tri, or even quad fuel solutions.



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Propane Autogas ...

A Safe, Economical, and Environmentally Friendly Option for Fleet Vehicles



Safe – fuel tanks are more puncture resistant than gasoline; same fueling experience as gasoline or diesel

Economical – 50% lower maintenance costs; double life expectancy; current propane pricing ~\$1.55/gallon including taxes; lower state fuel taxes in Maine

Environmentally Friendly – 17% lower greenhouse gas emissions





Commercial / Industrial End User Gas Supply Options

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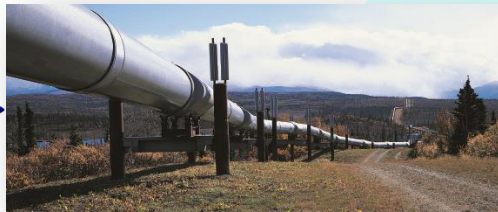
Verrill Dana_{LLP}
Attorneys at Law



Purchase Gas from an LDC



Producer,
Pool, or
Hub



Interstate Pipeline



LDC Supplier



End User

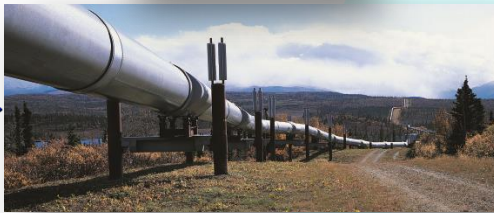


Purchase Gas from a Competitive Supplier with LDC Transport

Marketer



Producer,
Pool, or
Hub



Interstate Pipeline



LDC Transporter



End User

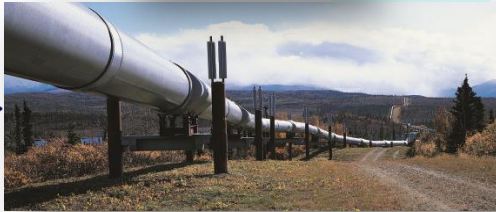


Purchase Gas from a Competitive Supplier with Plant Line or Direct Connect

Marketer



Producer,
Pool, or
Hub



Interstate Pipeline



Plant Line, Private
Pipeline, or Direct
Connection



End User



Trucked LNG or CNG



Trucked CNG/LNG



End User